# 2025 FinancialReview EVERS=URCE

## Joseph R. Nolan

Chairman, President and Chief Executive Officer

## John M. Moreira

Executive Vice President, Chief Financial Officer and Treasurer

These materials provide updated operating and financial information for Eversource Energy consolidated and each of its operating subsidiaries and supplement the 2024 Eversource Energy annual report.

## **Eversource Energy Consolidated**

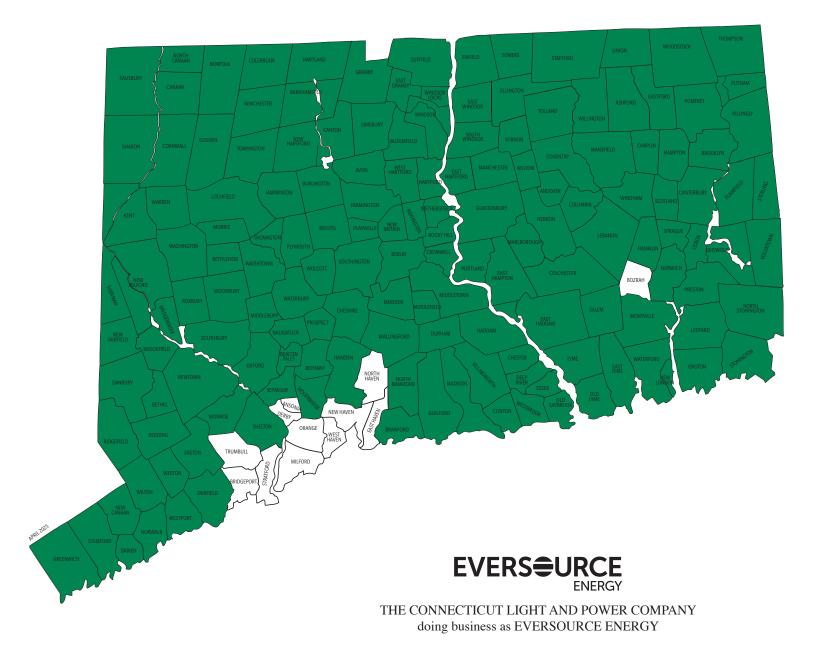
(Millions of Dollars, Except Share Information)

Operating Revenues         \$11,900.8         \$11,900.7         \$12,289.3         \$9,083.1         \$8,904.4           Operating Income         \$2,498.7         \$2,399.3         \$2,198.2         \$1,993.3         \$1,988.7           Not Income(Loss) Attributable to Common Shareholders (Non-GAAP)*         \$831.7         \$600.8         \$592.8         \$556.2         \$444.0           Electric Distribution (Non-GAAP)*         \$24.7         \$600.8         \$592.8         \$556.2         \$64.0         \$62.2           Water Distribution (Non-GAAP)*         \$44.8         \$35.1         \$58.8         \$68.8         \$66.2         \$64.0         \$62.2           Water Distribution (Non-GAAP)*         \$44.8         \$35.1         \$58.8         \$68.8         \$14.2         \$62.2           Eversource Parent and Other (Non-GAAP)*         \$44.8         \$35.1         \$58.8         \$68.8         \$14.2         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$64.1         \$62.2         \$62.2         \$62.2         \$62.2         \$62.2		2024	2023	2022	2021	2020**
Net income/(Loss) Attributable to Common Shareholders (Ron-GAAP)* Electric Institution (Non-GAAP)* Electric Institution (Non-GAAP)* Electric Institution (Non-GAAP)* 274.6 643.4 858.5 544.6 822.5 844.0 815.6 815	Operating Revenues	\$11,900.8	\$11,910.7	\$12,289.3	\$9,863.1	\$8,904.4
Common Shareholders (Non-GAAP)*   Electric Transmission   724.6   643.4   596.6   544.6   502.5     Natural Gas Distribution (Non-GAAP)*   291.0   224.8   234.2   204.8   315.5     Water Distribution (Non-GAAP)*   44.6   33.1   36.8   36.8   41.2     Everacurca Parent and Other   167.9   8.4   4(0.5)   (12.2)   14.0     Nat Income Altribution (Non-GAAP)*   1.634.0   1.517.7   1.419.9   1.330.2   1.237.3     Natural Gas Distribution (Non-GAAP)*   1.634.0   1.517.7   1.419.9   1.330.2   1.237.3     Common Shareholders (Non-GAAP)*   1.634.0   1.517.7   1.419.9   1.330.2   1.237.3     Loss on Pending Sale of Aquarion   (298.3)   (1.65.0)   1.0   1.0     Loss on Pending Sale of Aquarion   (298.3)   (1.65.0)   1.0   (1.65.0)   1.0     Loss on Pending Sale of Aquarion   (298.3)   (1.65.0)   1.0   (1.65.0)   (1.65.0)   (2.61.0)     Loss on Pending Sale of Aquarion   (298.3)   (1.65.0)   1.0   (1.65.0)   (2.61.0)   (2.61.0)     Loss on Pending Sale of Aquarion   (298.3)   (1.65.0)   (1.65.0)   (2.61.0)   (2.61.0)     Loss on Pending Sale of Aquarion   (298.3)   (2.61.0)   (2.61.0)   (2.61.0)   (2.61.0)     Loss on Pending Sale of Aquarion   (298.3)   (2.61.0)   (2.6	Operating Income	\$2,408.7	\$2,399.3	\$2,198.2	\$1,993.3	\$1,988.7
Electric Distribution (Non-GAAP)*   \$33.17   \$008.0   \$992.8   \$556.2   \$544.0   Electric Transmission   724.6   643.4   596.6   544.6   5022.5   Natural Gas Distribution (Non-GAAP)*   291.0   224.8   234.2   204.8   135.6   Water Distribution (Non-GAAP)*   44.6   33.1   36.8   36.8   41.2   Eversource Parent and Other (Non-GAAP)*   (57.9)   8.4   (40.5)   (12.2)   14.0   Not Income Attributable to   1.0   Common Shareholders (Non-GAAP)*   1.634.0   1.157.7   1.419.9   1.330.2   1.237.3   Losse on Offshore Wind Investments   (524.0)   (1.655.0)   .   .   .   .   .   Losse on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   .   Loss on Offshore Wind Investment Loss and Other Charges   .   .   .   .   .   .   .   .   .	Net Income/(Loss) Attributable to					
Electric Distribution (Non-GAAP)*   \$33.17   \$008.0   \$992.8   \$556.2   \$544.0   Electric Transmission   724.6   643.4   596.6   544.6   5022.5   Natural Gas Distribution (Non-GAAP)*   291.0   224.8   234.2   204.8   135.6   Water Distribution (Non-GAAP)*   44.6   33.1   36.8   36.8   41.2   Eversource Parent and Other (Non-GAAP)*   (57.9)   8.4   (40.5)   (12.2)   14.0   Not Income Attributable to   1.0   Common Shareholders (Non-GAAP)*   1.634.0   1.157.7   1.419.9   1.330.2   1.237.3   Losse on Offshore Wind Investments   (524.0)   (1.655.0)   .   .   .   .   .   Losse on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   Loss on Offshore Wind Investments   (29.3)   .   .   .   .   .   .   .   .   Loss on Offshore Wind Investment Loss and Other Charges   .   .   .   .   .   .   .   .   .	Common Shareholders (Non-GAAP)*:					
Electric Transmission		\$631.7	\$608.0	\$592.8	\$556.2	\$544.0
Natural Gas Distribution (Non-GAAP)*         291,0         224,8         234,2         204,8         135,6           Water Distribution (Non-GAAP)*         4,6         33,1         3,8         3,6         4,1           Eversource Parent and Other (Non-GAAP)*         1,634,0         1,517.7         1,411.9         1,300.2         1,237.3           Losse on Offshore Wind Investments         (56,40)         1,(15,50)         .         .         .         .           Loss on Pending Sale of Aquarion         (288,3)         .         .         .         .         .         .           Loss on Pending Sale of Aquarion         (288,3)         .	, ,					
Mater Distribution (Non-GAAP)*   44.6   33.1   33.8   36.8   41.2     Net Income Attributable to Common Shareholders (Non-GAAP)*   1,634.0   1,517.7   1,419.9   1,30.2   1,237.3     Losses on Offshoro Wind Investments   (524.0)   (1,953.0)	Natural Gas Distribution (Non-GAAP)*	291.0	224.8	234.2	204.8	135.6
Mathematic	,					
Not Income Attributable to     1,834.0   1,517.7   1,419.9   1,30.2   1,237.3						
Common Shareholders (Non-GAAP)*   1.634.0   1.517.7   1.419.9   1.330.2   1.237.3	` -	(0.10)		(10.0)	(12.2)	
Cases on Offshore Wind Investments   (524.0)   (1.95.0)		1.634.0	1 517 7	1 419 9	1 330 2	1 237 3
Lass on Pending Sale of Aquarion   (298.3)   .	` , ,				- 1,000.2	- 1,207.0
Land Abandonment Loss and Other Charges			(1,000.0)	_	_	_
CLAP Settlement Impacts		(200.0)	(6.9)	_	_	_
Transaction and Transition Costs         -         -         (15.0)         (23.6)         (32.1)           Net Income/(Loss) Attributable to Common Shareholders (GAAP)         \$811.7         (844.2)         \$1,404.9         \$1,205.5         \$1,205.2           Common Share Data:         Use Common Share Data:         Use Common Share (GAAP)         \$2.27         (\$1.26)         \$4.05         \$3.54         \$3.55           Dilude Earnings/(Loss) Per Share (GAAP)         \$2.27         \$4.34         \$4.09         \$3.86         \$3.64           Book Value Per Share (GAAP)         \$4.102         \$40.55         \$44.41         \$42.39         \$41.01           Weighted Average Shares Outstanding:         357.482.965         349.580.638         346.783.444         \$42.39         \$41.01           Basic         357.492.965         349.580.638         346.783.444         \$43.972.926         338.861.47           Basic         357.779.488         349.80.481         347.246.788         344.631.056         339.847.062           Basic         357.779.488         349.80.481         347.246.788         344.631.056         339.847.062           Basic         252.69         \$2.70         \$2.55         \$2.41         \$2.27           Market Price Ling         \$2.20.93         \$70.54			(0.0)	_	(86.1)	_
Net Income/(Loss) Attributable to Common Shareholders (GAAP)	•		_	(15.0)	, ,	(32.1)
Common Share Inciders (GAAP)   \$811.7   (\$442.2)   \$1,404.9   \$1,20.5   \$1,20.5				(10.0)	(20.0)	(02.1)
Diluted Earnings/(Loss) Per Share (GAAP)   \$2.27	, ,	\$811.7	(\$442.2)	\$1,404.9	\$1,220.5	\$1,205.2
Diluted Earnings/(Loss) Per Share (GAAP)   \$2.27						
Diluted Earnings Per Share (Non-GARP)*   \$4.57   \$4.34   \$4.09   \$3.86   \$3.86						
Sook Value Per Share (end of year)   \$41.02   \$40.55   \$44.41   \$42.39   \$41.01		· ·				
Neighted Average Shares Outstanding:						
Basic         357,482,965         349,580,638         346,783,444         343,972,926         338,856,147           Diluted         357,779,408         349,840,481         347,246,768         344,631,056         339,847,062           Dividends Declared Per Share         \$2.86         \$2.70         \$2.55         \$2.41         \$2.27           Market Price - High         \$69.01         \$68.04         \$94.63         \$92.66         \$99.42           Market Price - Low         \$52.09         \$52.03         \$70.54         \$76.64         \$60.69           Market Price - End of Year         \$57.43         \$61.72         \$83.84         \$90.98         \$86.51           Capitalization, end of period (includes current maturities)           Long-Term Debt         \$26,704.8         \$24,413.5         \$21,044.1         \$18,216.7         \$16,179.1           Preferred Stock         \$15.6         \$155.6		\$41.02	\$40.55	\$44.41	\$42.39	\$41.01
Diluted   357,779,408   349,840,481   347,246,768   344,631,056   339,847,062   Dividends Declared Per Share   \$2.86   \$2.70   \$2.55   \$2.41   \$2.27   \$2.27   \$2.56   \$99,42   \$2.66   \$99,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$399,42   \$2.60   \$3.60						
Dividends Declared Per Share   \$2.86   \$2.70   \$2.55   \$2.41   \$2.27     Market Price - High   \$69.01   \$86.84   \$94.63   \$92.66   \$99.42     Market Price - Low   \$52.09   \$52.03   \$70.54   \$76.64   \$60.69     Market Price - End of Year   \$57.43   \$61.72   \$83.84   \$90.98   \$86.51     Capitalization, end of period (includes current maturities)    Long-Term Debt   \$26,704.8   \$24,413.5   \$21,044.1   \$18,216.7   \$16,179.1     Preferred Stock   155.6   155.6   155.6   155.6   155.6     Common Equity   15,039.4   14,173.9   15,473.2   14,599.8   14,063.6     Common Equity   \$41,899.8   \$336,743.0   \$36,672.9   \$32,972.1   \$30,398.3     Short-Term Debt   \$2,042.8   \$1,930.4   \$1,442.2   \$1,505.5   \$1,249.3     Short-Term Debt   \$2,042.8   \$1,930.4   \$1,442.2   \$1,				, ,	, ,	, ,
Market Price - High Market Price - Lingh         \$69.01 S2.09 S2.09 S2.03 S70.54 S76.64 S60.69 Market Price - End of Year         \$52.09 S2.09 S2.03 S70.54 S76.64 S60.69 S60.69 S60.69 S60.69 S7.43 S61.72 S83.84 S90.98 S60.69 S60.69 S61.72 S83.84 S90.98 S60.69 S60.69 S61.72 S83.84 S90.98 S60.69 S60.69 S7.43 S61.72 S83.84 S90.98 S60.69 S60.69 S70.54 S70				, ,	, ,	, ,
Market Price - Low Market Price - End of Year         \$52.09 ks2.03 ks3.20         \$70.54 ks3.84         \$76.64 ks0.69 ks0.69 ks0.51           Capitalization, end of period (includes current maturities)         Sec. 10.04.11 ks0.06 ks0.09 ks0.09 ks0.09           Long-Term Debt Preferred Stock         \$26,704.8 ls24,413.5 ls5.6 l						
Market Price - End of Year         \$57.43         \$61.72         \$83.84         \$90.98         \$86.51           Capitalization, end of period (includes current maturities)           Long-Term Debt         \$26,704.8         \$24,413.5         \$21,044.1         \$18,216.7         \$16,179.1           Preferred Stock         155.6 </td <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td>	3					
Capitalization, end of period (includes current maturities)   Long-Term Debt   \$26,704.8   \$24,413.5   \$21,044.1   \$18,216.7   \$16,179.1     Preferred Stock   155.6   155.6   155.6   155.6   155.6   155.6     Common Equity   15,039.4   14,173.9   15,473.2   14,599.8   14,063.6     Total Capitalization   \$41,899.8   \$38,743.0   \$36,672.9   \$32,972.1   \$30,398.3     Short-Term Debt   \$2,042.8   \$1,930.4   \$1,442.2   \$1,505.5   \$1,249.3     Rate Reduction Bonds   \$367.3   \$410.5   \$453.7   \$496.9   \$540.1     Moody's/S&P Global Ratings/Fitch Securities Ratings:    Eversource Senior Unsecured Debt   Baa2/BBB/BBB   Baa2/BBB+/BBB   Baa1/BBB+/BBB+   Baa1/BBB+/BBB+     Commercial Paper   P-2/A-2/F-3   P-2/A-2/F-2   P-2/A-2/F-2   P-2/A-2/F-2     Customers as of Year-End:    Electric   3,424,750   3,308.087   3,288,101   3,261,518   3,241,292     Natural Gas   901,446   894,991   888,943   886,510   881,221     Water   247,848   241,412   237,258   226,410   215,977     Cash Flows From Operations   2024   2023   2022   2021						
Section   Sect	Market Price - End of Year	\$57.43	\$61.72	\$83.84	\$90.98	\$86.51
Preferred Stock	Capitalization, end of period (includes current matu	ırities)				
Preferred Stock	Long Torm Dobt	\$26.704.9	¢24 412 5	\$21.044.1	¢19 216 7	¢16 170 1
Common Equity         15,039.4 \$41,899.8         14,173.9 \$38,743.0         15,473.2 \$32,972.1         14,599.8 \$30,398.3           Short-Term Debt         \$2,042.8 \$1,930.4 \$1,442.2         \$1,505.5 \$1,249.3           Rate Reduction Bonds         \$367.3 \$410.5 \$453.7 \$496.9 \$540.1           Moody's/S&P Global Ratings/Fitch Securities Ratings:           Eversource Senior Unsecured Debt Commercial Paper         Baa2/BBB/BBB P-2/A-2/F-3 P-2/A-2/F-3 P-2/A-2/F-2 P-2/A-2/F-2 P-2/A-2/F-2         Baa1/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+/BBB+/BBB+/BBB+/BBB+/	•		. ,			. ,
Total Capitalization         \$41,899.8         \$38,743.0         \$36,672.9         \$32,972.1         \$30,398.3           Short-Term Debt         \$2,042.8         \$1,930.4         \$1,442.2         \$1,505.5         \$1,249.3           Rate Reduction Bonds         \$367.3         \$410.5         \$453.7         \$496.9         \$540.1           Moody's/S&P Global Ratings/Fitch Securities Ratings:           Eversource Senior Unsecured Debt         Baa2/BBB/BBB P-2/BBB P-2/A-2/F-3         Baa1/BBB+/BBB+ P-2/A-2/F-2         Baa1/BBB+/BBB+ Baa1/BBB+ Baa1/BBB+/BBB+ P-2/A-2/F-2         Baa1/BBB+/BBB+ P-2/A-2/F-2         P-2/A-2/F-2<						
Short-Term Debt         \$2,042.8         \$1,930.4         \$1,442.2         \$1,505.5         \$1,249.3           Rate Reduction Bonds         \$367.3         \$410.5         \$453.7         \$496.9         \$540.1           Moody's/S&P Global Ratings/Fitch Securities Ratings:           Eversource Senior Unsecured Debt Commercial Paper         Baa2/BBB/BBB P-2/IA-2/F-3         Baa2/BBB+/BBB P-2/IA-2/F-3         Baa1/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+/BBB+/BBB+/BBB+ Baa1/BBB+/BBB+/BBB+/BBB+/BBB+/BBB+/BBB+/	• • • • • • • • • • • • • • • • • • • •					
Rate Reduction Bonds         \$367.3         \$410.5         \$453.7         \$496.9         \$540.1           Moody's/S&P Global Ratings/Fitch Securities Ratings:           Eversource Senior Unsecured Debt Commercial Paper         Baa2/BBB/BBB P-2/A-2/F-3         Baa2/BBB+/BBB P-2/A-2/F-2         Baa1/BBB+/BBB+ P-2/A-2/F-2         Baa1/BBB+/BBB+ P-2/A-2/F-2         Baa1/BBB+/BBB+ P-2/A-2/F-2         Baa1/BBB+/BBB+ P-2/A-2/F-2	=	ψ41,033.0	Ψ30,143.0	Ψ30,072.9	Ψ32,372.1	Ψ30,330.3
Eversource Senior Unsecured Debt   Baa2/BBB/BBB   Baa2/BBB+/BBB   Baa1/BBB+/BBB+   Baa1/BBB+/BB+   Baa1/BBB+/BBB+   Baa1/BBB+/BBB+/BBB+   Baa1/BBB+/BBB+/BBB+/BBB+   Baa1/BBB+	Short-Term Debt	\$2,042.8	\$1,930.4	\$1,442.2	\$1,505.5	\$1,249.3
Eversource Senior Unsecured Debt Commercial Paper P-2/A-2/F-3 P-2/A-2/F-3 P-2/A-2/F-3 P-2/A-2/F-2 P-2/	Rate Reduction Bonds	\$367.3	\$410.5	\$453.7	\$496.9	\$540.1
Commercial Paper         P-2/A-2/F-3         P-2/A-2/F-2	Moody's/S&P Global Ratings/Fitch Securities Ratin	gs:				
Commercial Paper         P-2/A-2/F-3         P-2/A-2/F-2	Eversource Senior Unsecured Dobt	Raa2/RPD/DDD	Raa2/RDD±/DDD	Raa1/RRD±/DDD	Baa1/BBD±/DDD+	Raa1/RPD±/DDD
Electric 3,424,750 3,308,087 3,288,101 3,261,518 3,241,292 Natural Gas 901,446 894,991 888,943 886,510 881,221 Water 247,848 241,412 237,258 226,410 215,977  Cash Flows From Operations 2024 2023 2022 2021						
Natural Gas 901,446 894,991 888,943 886,510 881,221 Water 247,848 241,412 237,258 226,410 215,977  Cash Flows From Operations 2024 2023 2022 2021	Customers as of Year-End:					
Natural Gas 901,446 894,991 888,943 886,510 881,221 Water 247,848 241,412 237,258 226,410 215,977  Cash Flows From Operations 2024 2023 2022 2021	Flectric	3 424 750	3 308 087	3 288 101	3 261 519	2 2/1 202
Water         247,848         241,412         237,258         226,410         215,977           Cash Flows From Operations         2024         2023         2022         2021			, ,			
	Cook Floure From Operations					
Cash Flows Provided by Operating Activities <b>\$2,159.7</b> \$1,646.2 \$2,401.3 \$1,962.6	Cash Flows From Operations	2024	2023	2022	2021	
	Cash Flows Provided by Operating Activities	\$2,159.7	\$1,646.2	\$2,401.3	\$1,962.6	

<sup>\*</sup> Non-GAAP financial measures in 2024 exclude a loss on the sales of Eversource Energy's offshore wind investments and the impairment charge and transaction costs from the pending sale of Aquarion Company; in 2023 exclude the impairment charges of Eversource Energy's offshore wind investments and charges primarily related to a land abandonment loss; in 2022 exclude costs associated with the transition of systems as a result of the purchase of the assets of Columbia Gas of Massachusetts (CMA) on October 9, 2020 and integrating the CMA assets onto Eversource's systems, and costs associated with water business acquisitions and the strategic review of the offshore wind investment portfolic; in 2021 exclude CL&P settlement impacts, transition costs related to the purchase of the natural gas assets of CMA.

<sup>\*\*</sup> The 2020 results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

The Connecticut Light and Power Company, Connecticut's largest electric utility, provides service in 157 cities and towns across the state to approximately 1.30 million customers. This figure includes 1.18 million residential customers, 113,700 commercial customers and 2,800 industrial customers.



# **The Connecticut Light and Power Company**

(Millions of Dollars)

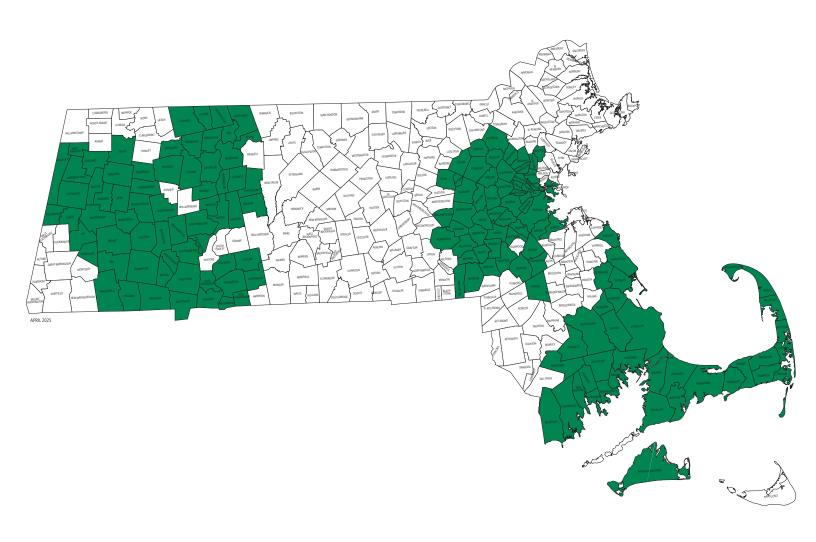
	2024	2023	2022	2021	2020
Operating Revenues	\$4,615.0	\$4,578.8	\$4,817.7	\$3,637.4	\$3,547.5
Operating Income	\$860.5	\$821.4	\$790.2	\$668.9	\$740.4
Net Income	\$512.6	\$518.7	\$532.9	\$401.7	\$457.9
Capitalization, end of period (includ	es current maturities)				
Long-Term Debt Preferred Stock Common Equity Total Capitalization  Short-Term Debt	\$5,111.1 116.2 6,563.9 \$11,791.2 \$280.0	\$4,814.4 116.2 6,090.7 \$11,021.3	\$4,216.5 116.2 5,784.4 \$10,117.1 \$0.0	\$4,215.4 116.2 5,299.5 \$9,631.1	\$3,914.8 116.2 5,044.8 \$9,075.8
Moody's/S&P Global Ratings/Fitch S	· ·	04/0./0.	0.4/0.7/0.	04/0./0.	04/0./0.
Senior Secured Debt Preferred Stock	A1/A/A+ Baa2/BBB/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+

<b>Utility Plant</b>	Util	itv	Р	lant
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	<u>As c</u>	of December 31, 2	2024	As	of December 31, 2	2023
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	\$8,437.9	\$1,613.8	\$6,824.1	\$7,897.1	\$1,449.5	\$6,447.6
Transmission Plant Total Utility Plant	6,937.7 \$15,375.6	1,314.2 \$2,928.0	5,623.5 \$12,447.6	<u>6,548.2</u> \$14,445.3	<u>1,221.0</u> \$2,670.5	<u>5,327.2</u> \$11,774.8
Total Othity Flant	<u> </u>	\$2,920.0	<del>\$12,447.6</del>	<u> </u>	\$2,070.5	<u> </u>
Rate Base						
	2024	2023	2022	2021		
Distribution Rate Base	\$6,600	\$6,200	\$5,600	\$5,200		
Transmission Rate Base	\$4,400	\$4,200	\$4,000	\$3,800		
Capital Expenditures						
	2024	2023	2022	2021		
Distribution Capital Expenditures	\$570.7	\$679.0	\$558.4	\$514.4		
Transmission Capital Expenditures	\$450.0	\$470.4	\$416.8	\$400.0		
Cash Flows From Operations						
	2024	2023	2022	2021		
Cash Flows Provided by Operating Activities	\$683.4	\$449.6	\$869.6	\$612.9		

## **Historical Financial** Information

NSTAR Electric Company provides service to approximately 1.58 million customers in 159 cities and towns in eastern and western Massachusetts, including Cape Cod. This figure includes 1.36 million residential customers, 216,400 commercial customers and 1,600 industrial customers.





NSTAR ELECTRIC COMPANY doing business as EVERSOURCE ENERGY

# **NSTAR Electric Company Consolidated**

(Millions of Dollars)

	2024	2023	2022	2021	2020
Operating Revenues	\$3,720.9	\$3,515.5	\$3,583.1	\$3,056.4	\$2,941.1
Operating Income	\$858.3	\$772.6	\$652.6	\$662.1	\$654.3
Net Income	\$636.4	\$544.5	\$492.4	\$476.6	\$445.0
Capitalization, end of period (inclu	udes current maturities	5)			
Long-Term Debt Preferred Stock Common Equity Total Capitalization	\$5,094.9 43.0 6,915.8 \$12,053.7	\$4,496.9 43.0 6,150.5 \$10,690.4	\$4,425.1 43.0 5,700.7 \$10,168.8	\$3,985.4 43.0 4,973.0 \$9,001.4	\$3,643.2 43.0 4,521.4 \$8,207.6
Short-Term Debt	\$504.8	\$365.8	\$0.0	\$162.5	\$216.3
Moody's/S&P Global Ratings/Fitch	n Securities Ratings:				
Senior Unsecured Debt Commercial Paper Preferred Stock	A2/A-/A P-1/A-2/F-1 Baa1/BBB/BBB+	A2/A/A P-1/A-1/F-1 Baa1/BBB+/BBB+	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-

<u>Utility Plant</u>	As	of December 31, 2	2024	<u>As </u>	of December 31, 2	2023
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	\$9,782.3	\$2,567.8	\$7,214.5	\$9,000.5	\$2,434.3	\$6,566.2
Solar Generation Plant	201.0	58.1	142.9	201.1	58.5	142.6
Transmission Plant	6,375.2	1,156.1	5,219.1	5,630.8	1,093.1	4,537.7
Total Utility Plant	<u>\$16,358.5</u>	\$3,782.0	<u>\$12,576.5</u>	\$14,832.4	\$3,585.9	<u>\$11,246.5</u>
Data Page						
Rate Base	2024	2023	2022	2021		
Distribution & Solar Generation Rate Base	\$5,200	\$4,800	\$4,400	\$4,300		
Transmission Rate Base	\$4,400	\$3,900	\$3,700	\$3,500		
Canital Europeditures						
Capital Expenditures	2024	2023	2022	2021		
Distribution & Solar Generation Capital Expenditures	\$1,031.8	\$877.9	\$624.5	\$568.9		
Transmission Capital Expenditures	\$502.0	\$567.4	\$438.4	\$480.3		
Cash Flows From Operations	2024	2023	2022	2021		
Cash Flows Provided by Operating Activities	\$687.6	\$713.6	\$771.5	\$700.9		

Public Service Company of New Hampshire (PSNH), New Hampshire's largest electric utility, provides service in 206 cities and towns throughout the state to approximately 544,000 customers. This figure includes 461,700 residential customers, 79,800 commercial customers and 2,700 industrial customers. **EVERS**URCE

APRIL 2025

2024

# **Public Service Company of New Hampshire Consolidated**

2023

(Millions of Dollars)

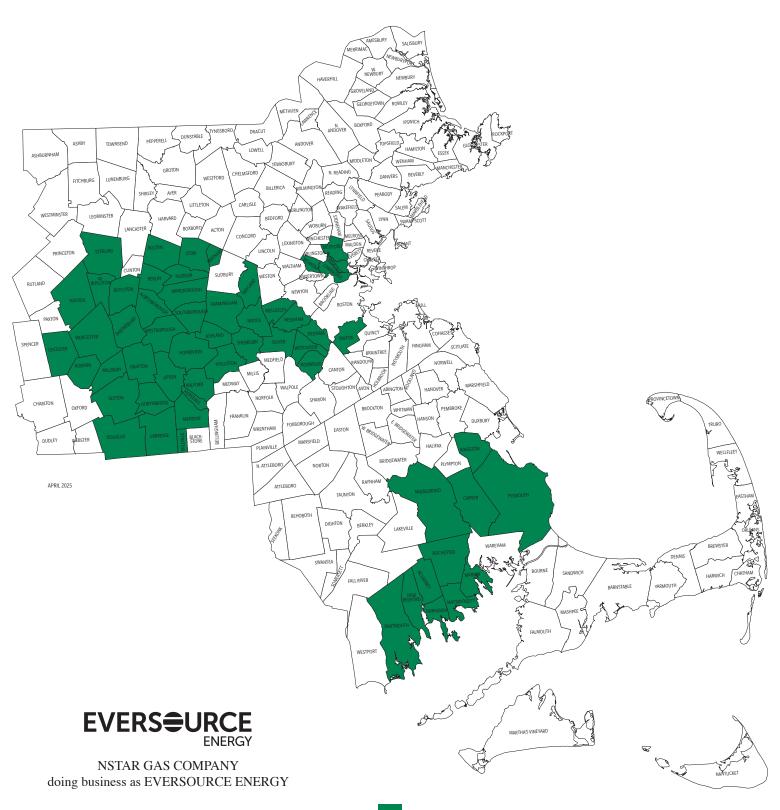
2022

2021

2020

Operating Revenues	\$1,294.5	\$1,447.9	\$1,474.8	\$1,1	177.2	\$1,079.1
Operating Income	\$331.8	\$300.9	\$249.8	\$2	232.2	\$223.3
Net Income	\$214.9	\$195.7	\$171.6	\$1	150.3	\$147.3
Capitalization, end of period (incl	udes current matu	ırities)				
Long-Term Debt Common Equity	\$1,732.1 2,706.8	\$1,431.6 2,353.9	\$1,164.6 1,870.2		163.8 592.7	\$1,099.1 1,542.5
Total Capitalization	\$4,438.9	\$3,785.5	\$3,034.8		756.5	\$2,641.6
Short-Term Debt	\$131.1	\$233.0	\$173.3	\$	110.6	\$46.3
Rate Reduction Bonds	\$367.3	\$410.5	\$453.7	\$	496.9	\$540.1
Moody's/S&P Global Ratings/Fitc	h Securities Ratin	gs:				
Senior Secured Debt	A1/A/A+	A1/A+/A+	A1/A+/A+	A1/A	\+/A+	A1/A+/A+
Utility Plant						
		As of December 31,	, 2024	As	of December 31,	2023
	Utility Plant		Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant Transmission Plant	\$2,96 2,81		\$2,187.3 2,564.2	\$2,799.2 2,489.5	\$744.9 239.1	\$2,054.3 2,250.4
Total Utility Plant	\$5,78	3.8 \$1,032.3	\$4,751.5	\$5,288.7	\$984.0	\$4,304.7
Rate Base						
	2024	2023	2022	2021		
Distribution Rate Base	\$1,8	\$1,700	\$1,600	\$1,500		
Transmission Rate Base	\$2,0	\$1,800	\$1,500	\$1,400		
Capital Expenditures						
	2024	2023	2022	2021		
Distribution Capital Expenditures	\$26	<b>8.0</b> \$214.7	\$170.7	\$160.8		
Transmission Capital Expenditures	\$37	<b>5.8</b> \$410.0	\$351.8	\$235.0		
Cash Flows From Operations						
	2024	2023	2022	2021		
Cash Flows Provided by Operating Act	tivities \$32	<b>1.3</b> \$32.0	\$361.5	\$336.1		

NSTAR Gas Company provides service to approximately 314,600 customers in 59 towns in central and eastern Massachusetts. This figure includes 285,900 residential customers, 28,000 commercial customers and 700 industrial customers.

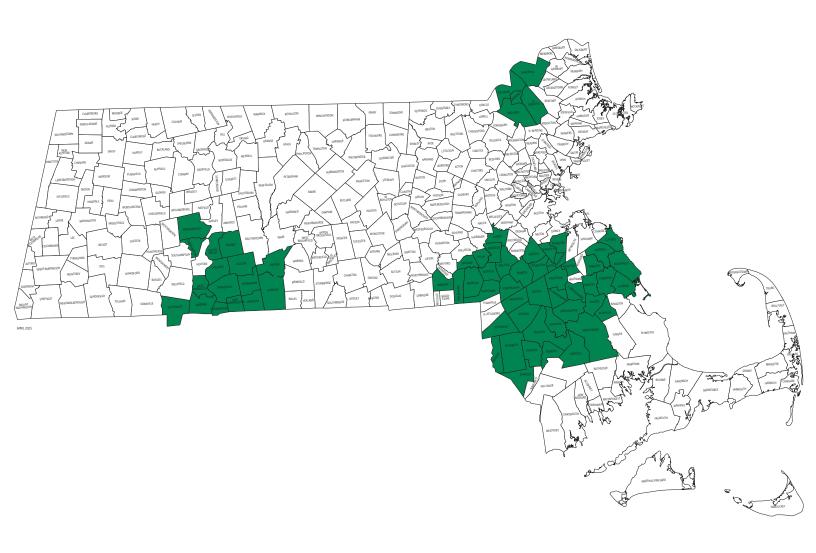


# **NSTAR Gas Company Consolidated**

(Millions of Dollars, except Natural Gas Sales Volumes)

	2024	2023	2022	2021	2020	
Natural Gas Sales Volumes - Firm (million cubic f		40.400	00.047	04.070	04.04	10
Residential	19,979	19,199	20,817	21,073		
Commercial Industrial	21,223	21,234	22,092 5,121	21,100 5,442		
Total	4,559 45,761	4,515 44,948	48,030	47,615		
=	45,761	44,940	40,030	47,013	47,10	<u> </u>
Retail Natural Gas Revenues						
Residential	\$405.0	\$387.3	\$396.7	\$342.3		
Commercial	209.7	216.5	218.6	171.9		
Industrial	28.0	29.2	29.0	23.0		
Total	\$642.7	\$633.0	\$644.3	\$537.2	\$458	<u>.b</u>
Operating Revenues	\$790.5	\$786.8	\$745.9	\$602.3	\$509.	9
Operating Income	\$187.6	\$142.8	\$109.8	\$99.2	\$76.	1
Net Income	\$130.8	\$96.1	\$76.7	\$70.9	\$50.	8
Capitalization, end of period (includes current ma	turities)					
Long-Term Debt	\$902.4	\$703.0	\$702.9	\$578.2	\$498	.5
Common Equity	1,666.4	1,416.3	1,139.0	970.9		
Total Capitalization	\$2,568.8	\$2,119.3	\$1,841.9	\$1,549.1		
Short-Term Debt	\$150.1	\$222.1	\$193.6	\$211.4	\$187	.3
S&P Global Ratings/Fitch Securities Ratings:						
				A/A+	A/A	<b>\</b> +
Senior Secured Debt	A/A+	A/A+	A/A+	AAT		
Senior Secured Debt  Utility Plant						2023
	As	of December 31, 2	2024	Aso	of December 31, 2	
						2023 Net _Utility Plant
<u>Utility Plant</u>	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2024 Net Utility Plant	As of Utility	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
	<u>As</u> Utility	of December 31, 2	2024 Net	<u>As o</u> Utility	of December 31, 2	Net
<u>Utility Plant</u>	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2024 Net Utility Plant	As of Utility	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
<u>Utility Plant</u> Total Utility Plant	Utility Plant \$3,105.9	of December 31, 2  Accumulated  Depreciation  \$593.9	Net 	As of Utility Plant \$2,788.3	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$3,105.9	of December 31, 2 Accumulated Depreciation \$593.9	Net Utility Plant \$2,512.0	As of Utility Plant \$2,788.3	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
<u>Utility Plant</u> Total Utility Plant	Utility Plant \$3,105.9	of December 31, 2  Accumulated  Depreciation  \$593.9	Net 	As of Utility Plant \$2,788.3	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$3,105.9	of December 31, 2 Accumulated Depreciation \$593.9	Net Utility Plant \$2,512.0	As of Utility Plant \$2,788.3	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$3,105.9  2024 \$2,100	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900	Net Utility Plant \$2,512.0  2022 \$1,600	As of Utility Plant \$2,788.3 2021 \$1,400	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures	As Utility Plant \$3,105.9  2024 \$2,100	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900	Net Utility Plant \$2,512.0  2022 \$1,600	As of Utility Plant \$2,788.3 2021 \$1,400	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$3,105.9  2024 \$2,100	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900	Net Utility Plant \$2,512.0  2022 \$1,600	As of Utility Plant \$2,788.3 2021 \$1,400	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures	As Utility Plant \$3,105.9  2024 \$2,100	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900	Net Utility Plant \$2,512.0  2022 \$1,600	As of Utility Plant \$2,788.3 2021 \$1,400	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$3,105.9  2024 \$2,100	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900	Net Utility Plant \$2,512.0  2022 \$1,600	As of Utility Plant \$2,788.3 2021 \$1,400	of December 31, 3  Accumulated  Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$3,105.9  2024 \$2,100  2024 \$390.3	of December 31, 2 Accumulated Depreciation \$593.9  2023 \$1,900  2023 \$380.9	Net Utility Plant \$2,512.0  2022 \$1,600  2022 \$279.9	2021 \$1,400 2021 \$297.8	of December 31, 3  Accumulated  Depreciation	Net Utility Plant

On October 9, 2020, Eversource Energy acquired the assets of Columbia Gas of Massachusetts for approximately \$1.1 billion. The natural gas distribution assets were assigned to Eversource Gas Company of Massachusetts (EGMA), a new wholly-owned subsidiary of Eversource. EGMA provides service to approximately 332,400 customers in 66 communities in eastern and central Massachusetts. This figure includes 301,200 residential customers, 30,600 commercial customers and 600 industrial customers.





EVERSOURCE GAS COMPANY OF MASSACHUSETTS doing business as EVERSOURCE ENERGY

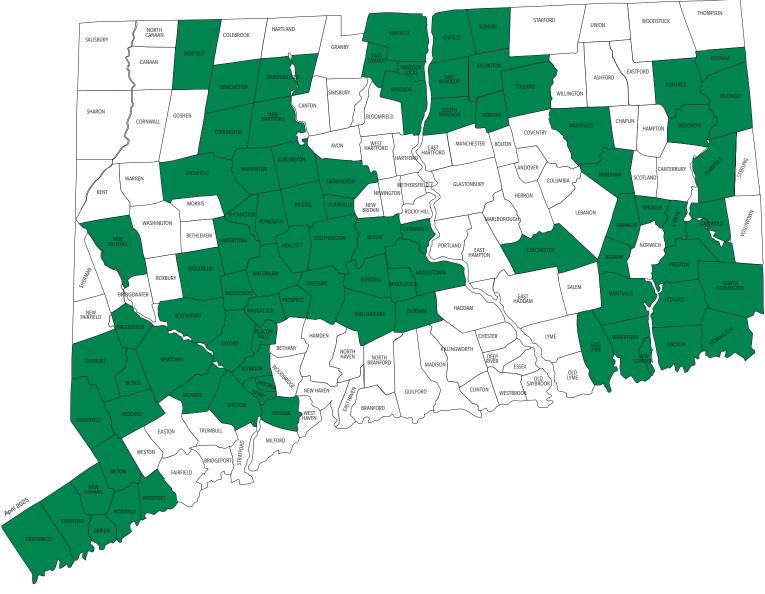
# **Eversource Gas Company of Massachusetts**

(Millions of Dollars, except Natural Gas Sales Volumes)

		(Millio	ns of Dollars, except	Natural Gas Sal	es Volumes)	
		2024	2023	2022	2021	2020*
Natural Gas Sales Volumes - Firm (million cubi	c feet)					
Residential	,	23,594	22,896	24,755	24,813	7,276
Commercial		13,779	13,214	13,133	11,103	3,210
Industrial		10,270	10,477	12,142	14,171	3,880
Total		47,643	46,587	50,030	50,087	14,366
Retail Natural Gas Revenues						
Residential		\$437.2	\$439.4	\$482.0	\$370.1	\$97.0
Commercial		150.7	149.8	152.0	100.9	27.1
ndustrial		63.7	60.9	71.1	61.9	16.4
Total		\$651.6	\$650.1	\$705.1	\$532.9	\$140.5
Operating Revenues		\$730.8	\$749.5	\$780.1	\$586.3	\$154.8
Operating Income		\$117.3	\$85.9	\$98.5	\$81.7	\$19.9
Net Income		\$80.2	\$58.7	\$69.8	\$58.2	\$13.9
Capitalization, end of period (includes current i	maturities)					
Long-Term Debt		\$805.7	\$705.9	\$648.1	\$548.4	\$309.4
Common Equity		1,096.5	1,055.1	857.5	718.7	857.5
Total Capitalization		\$1,902.2	\$1,761.0	\$1,505.6	\$1,267.1	\$1,166.9
Short-Term Debt		\$162.0	\$47.7	\$109.2	\$136.4	\$11.2
S&P Global Ratings:						
Corporate Credit Rating		BBB+	A-	A-	A-	
Utility Plant	As	of December 31, 2	2024	As	of December 31, 2	2023
	Utility	Accumulated	Net	Utility	Accumulated	Net
-	Plant	Depreciation	Utility Plant	Plant	Depreciation	Utility Plant
Total Utility Plant	\$2,712.2	\$810.8	\$1,901.4	\$2,483.5	<u>\$743.4</u>	\$1,740.1
Rate Base						
-	2024	2023	2022	2021		
Total Rate Base	\$1,800	\$1,600	\$1,400	\$1,160		
Capital Expenditures						
	2024	2023	2022	2021		
Total Capital Expenditures	\$289.5	\$309.9	\$260.3	\$261.0		
Total Dapital Expellultules	φ203.3	φυυσ.σ	φ200.3	Ψ201.0		
Cash Flows From Operations						
-	2024	2023	2022	2021		
Cash Flows Provided by Operating Activities	\$84.6	\$140.5	\$109.7	\$83.2		
, , ,	The second secon	•	•	•		

<sup>\*</sup> EGMA began operations on October 9, 2020.

Yankee Gas Services Company is the largest natural gas distribution company in Connecticut, and provides service in 85 towns throughout the state to approximately 254,400 customers. This figure includes 224,900 residential customers, 28,000 commercial customers, and 1,500 industrial customers.





YANKEE GAS SERVICES COMPANY doing business as EVERSOURCE ENERGY

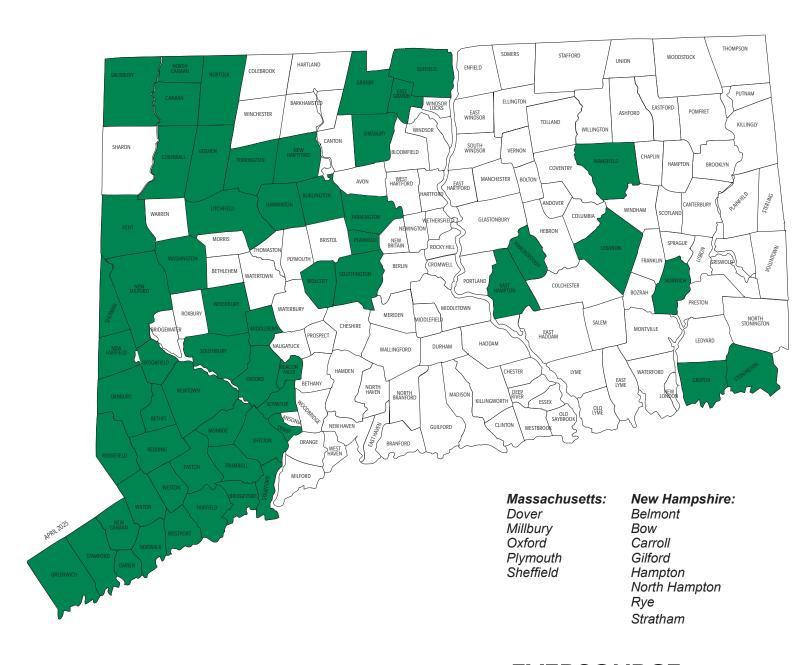
# **Historical Financial** Information

# **Yankee Gas Services Company**

(Millions of Dollars, except Natural Gas Sales Volumes)

		(Millions of	t Dollars, except	Natural Gas Sales	Volumes)	
	2024	2023	2	022	2021	2020
Natural Gas Sales Volumes - Firm (million cut	nic feet)					
Residential	15,6	36 14	,606	16,592	15,854	15,593
Commercial	23,4		,438	22,407	21,397	20,528
Industrial	14,7		•	12,180		12,261
Total	53,8		<u>,974</u> ,018		12,157 49,408	48,382
Total	53,0	40		51,179	49,406	40,302
Retail Natural Gas Revenues						
Residential	\$28		18.8	\$326.2	\$287.8	\$258.1
Commercial	22		71.3	277.9	224.8	188.1
Industrial		_	96.6	99.6	82.3	70.5
Total	<u>\$59</u>	5.3 \$6	86.7	\$703.7	\$594.9	\$516.7
Operating Revenues	\$609	9.1 \$7	06.1	\$706.8	\$609.2	\$544.0
Operating Income	\$13	<b>3.7</b> \$1	16.7	\$121.4	\$123.2	\$109.1
Net Income	\$7	7.6 \$	72.8	\$86.8	\$77.2	\$69.4
Capitalization, end of period (includes curren	t maturities)					
Long-Term Debt	\$1,09°	1.6 \$1,0	11.9	\$842.2	\$762.5	\$637.8
Common Equity	1,56	<b>1.5</b> 1,3	75.9	1,356.6	1,202.4	1,042.8
Total Capitalization	\$2,65	<b>3.1</b> \$2,3	87.8	\$2,198.8	\$1,964.9	\$1,680.6
Short-Term Debt	\$70	6.4 \$	99.9	\$119.9	\$128.3	\$185.1
Moody's Securities Ratings:						
Senior Secured Debt		A2	A2	A2	A2	A2
<u>Jtility Plant</u>	Ac	of Dogombor 24	0024	٨٥	of Docombor 24	2022
		of December 31, 2			of December 31,	
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net <u>Utility Pla</u>
otal Utility Plant	\$3,103.5	\$529.4	\$2,574.1	\$2,883.0	\$511.2	\$2,371
ate Base						
	2024	2023	2022	2021		
otal Rate Base				_	-	
otal Rate base	\$2,300	\$2,100	\$1,800	\$1,700		
apital Expenditures						
	2024	2023	2022	2021	-	
otal Capital Expenditures	\$342.9	\$306.9	\$263.7	\$240.2		
ash Flows From Operations						
ash Flows From Operations	2024	2023	2022	2021		
eash Flows From Operations Eash Flows Provided by Operating Activities	2024 \$124.8	<b>2023</b> \$177.9	<b>2022</b> \$75.4	<b>2021</b> \$60.3		

Regulated utilities of Aquarion Company, New England's largest investor-owned water utility, provide service in 60 cities and towns in Connecticut, five in Massachusetts, and eight in New Hampshire to approximately 247,900 customers. This figure includes 224,400 residential customers, 20,500 commercial customers, and 3,000 industrial customers.





# **Aquarion Water Company Regulated Utilities\***

(Millions of Dollars)

	2024	2023	2	2022	2021	2	020
Operating Revenues	\$226.6	\$226	6.8	\$214.5	\$205.	.6	\$202.2
Operating Income	\$59.2	\$59	9.0	\$59.5	\$61.	.1	\$63.7
Net Income	\$48.2	\$42	2.4	\$46.7	\$47.	.1	\$47.3
Capitalization, end of period (includ	es current m	aturities)					
Long-Term Debt Common Equity Total Capitalization	\$637.4 845.6 \$1,483.0	\$566 751 \$1,317	1.6_	\$499.1 658.8 \$1,157.9	\$434. 599. \$1,034.	.7	\$371.1 537.0 \$908.1
Short-Term Debt	\$64.9	\$58	3.3	\$24.3	\$36.	.7	\$47.7
Moody's Ratings:**							
Corporate Credit Rating	Baa1		A3	A3	,	43	A3
<u>Utility Plant</u>	As	of December 31, 2	2024	<u>As c</u>	of December 31,	2023	
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	
Total Utility Plant	\$2,568.0	\$692.1	\$1,875.9	\$2,360.1	\$652.3	\$1,707.8	
Rate Base							
	2024	2023	2022	2021			
Rate Base	\$1,400	\$1,300	\$1,160	\$1,040			
Capital Expenditures							
Capital Expenditures	2024	2023	2022	2021			
Distribution Capital Expenditures	<u>2024</u> \$158.3	<b>2023</b> \$165.2	<b>2022</b> \$151.0	<b>2021</b> \$135.5			
Distribution Capital Expenditures							

<sup>\*</sup> Includes regulated utilities of Aquarion Water Company of CT, Aquarion Water Company of MA, Abenaki Water Company and Aquarion Water Company of NH.
Includes the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021.
Includes the operations of The Torrington Water Company (acquired by Aquarion) beginning October 3, 2022.
Excludes interest on debt and operating activity of Aquarion Company, Aquarion Water Company, Aquarion Water Capital of MA, and Aquarion Management Services Company.

<sup>\*\*</sup>Ratings are for Aquarion Water Company of CT.

# **Sales and Revenues**

	2024	2023	2022	2021	2020
Eversource Energy Consolid	ated				
Regulated Companies - Retail Sal	es Volumes				
Electric (GWh)					
Residential	21,328	20,771	21,782	21,730	21,741
Commercial	25,537	24,279	24,753	24,552	23,736
Industrial	4,458	4,518	4,722	4,728	4,729
Total Electric	51,323	49,568	51,257	51,010	50,206
Natural Gas (million cubic feet)*	147,293	142,328	152,291	150,145	112,756
Water (million gallons)	25,977	24,617	25,011	23,355	25,133
Revenues (Millions)					
Electric:					
Residential	\$4,904.8	\$5,054.2	\$4,796.1	\$3,989.8	\$3,951.5
Commercial	2,973.3	2,893.2	2,903.3	2,486.1	2,353.4
Industrial	389.0	352.4	374.9	345.3	327.1
Wholesale	2,691.3	2,402.5	2,891.4	2,327.1	1,884.6
Other	229.1	187.1	248.3	(90.1)	151.8
Total Electric	11,187.5	10,889.4	11,214.0	9,058.2	8,668.4
Natural Gas*	2,103.9	2,221.7	2,215.6	1,789.6	1,208.7
Vater	229.3	232.5	222.5	211.3	215.4
Total Regulated Companies	13,520.7	13,343.6	13,652.1	11,059.1	10,092.5
Other and Eliminations	(1,619.9)	(1,432.9)	(1,362.8)	(1,196.0)	(1,188.1)
Total	\$11,900.8	\$11,910.7	\$12,289.3	\$9,863.1	\$8,904.4

<sup>\*</sup> The natural gas results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

	2024	2023	2022	2021	2020				
The Connecticut Light and Power Company									
Retail Sales Volumes (GWh)									
Residential	9,854	9,571	10,152	10,083	10,055				
Commercial	8,636	8,339	8,607	8,628	8,189				
Industrial	1,661	1,667	1,801	1,790	1,869				
Total	20,151	19,577	20,560	20,501	20,113				
Retail Revenues (Millions)									
Residential	\$2,493.7	\$2,597.8	\$2,397.2	\$1,994.2	\$2,011.1				
Commercial	1,164.8	1,082.1	1,067.9	890.6	878.3				
Industrial	164.2	137.2	146.4	131.4	137.5				
Total	\$3,822.7	\$3,817.1	\$3,611.5	\$3,016.2	\$3,026.9				

# **Operations** Information

# **Sales and Revenues**

<b>4</b> 7,928 <b>4</b> 12,964 <b>7</b> 1,509	8,244 13,118 1,571	8,243 12,881 1,603	8,309 12,544 1,565
4 12,964 7 1,509	13,118	12,881	12,544
4 12,964 7 1,509	13,118	12,881	12,544
7 1,509	•	,	,
	1,571	1.603	1 565
		.,	1,000
<u>22,401</u>	22,933	22,727	22,418
<b>8</b> \$1,691.0	\$1,601.8	\$1,375.8	\$1,365.8
7 1,442.3	1,457.4	1,265.0	1,176.8
<b>1</b> 123.2	135.8	119.1	106.4
\$3,256.5	\$3,195.0	\$2,759.9	\$2,649.0
	8 \$1,691.0 7 1,442.3 1 123.2	8 \$1,691.0 \$1,601.8 7 1,442.3 1,457.4 1 123.2 135.8	8       \$1,691.0       \$1,601.8       \$1,375.8         7       1,442.3       1,457.4       1,265.0         1       123.2       135.8       119.1

	2024	2023	2022	2021	2020				
Public Service Company of New Hampshire Consolidated									
Retail Sales Volumes (GWh)									
Residential	3,410	3,272	3,386	3,402	3,377				
Commercial	3,027	2,976	3,028	3,044	3,003				
Industrial	1,370	1,342	1,350	1,336	1,295				
Total	7,807	7,590	7,764	7,782	7,675				
Retail Revenues (Millions)									
Residential	\$639.3	\$765.4	\$797.1	\$619.8	\$574.6				
Commercial	343.6	369.6	380.8	332.2	299.9				
Industrial	106.7	92.0	92.7	94.8	83.2				
Total	\$1,089.6	\$1,227.0	\$1,270.6	\$1,046.8	\$957.7				

# **The Connecticut Light and Power Company**

## First and Refunding Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
2004 Series B 5.750%	\$130,000,000	\$130,000,000	09/15/04	09/15/34	Make-Whole
2004 Series B 5.750% 2005 Series B 5.625%	100,000,000	100.000.000	04/07/05	04/01/35	Make-Whole
2006 Series A 6.350%	250.000.000	250,000,000	06/07/06	06/01/36	Make-Whole
2007 Series B 5.750%	150,000,000	150,000,000	03/27/07	03/01/37	Make-Whole
2007 Series D 6.375%	100.000,000	100.000,000	09/17/07	09/01/37	Make-Whole
2014 Series A 4.300%	475.000.000	475.000,000	04/24/14	04/15/44	Make-Whole
2015 Series A 4.150%	350.000,000	350.000,000	05/20/15	06/01/45	Make-Whole
2017 Series A 3.200%	500.000,000	500.000,000	03/20/13	03/15/27	Make-Whole
2017 Series A 3.200% 2018 Series A 4.000%	,	,		04/01/48	Make-Whole
	800,000,000	800,000,000	03/28/18		
2020 Series A 0.750%	400,000,000	400,000,000	12/01/20	12/01/25	Make-Whole
2021 Series A 2.050%	425,000,000	425,000,000	06/30/21	07/01/31	Make-Whole
2023 Series A 5.250%	500,000,000	500,000,000	01/10/23	01/15/53	Make-Whole
2023 Series B 4.900%	300,000,000	300,000,000	07/06/23	07/01/33	Make-Whole
2024 Series A 4.650%	350,000,000	350,000,000	01/23/24	01/01/29	Make-Whole
2024 Series B 4.950%	300,000,000	300,000,000	08/13/24	08/15/34	Make-Whole
Subtotal		\$5,130,000,000			
Due Within One Year		(400,000,000)			
Due Within One Year Classified as Long-	·Term Debt (a)	397,056,000			
Unamortized Premiums, Discounts and Issuance Costs, Net		(18,883,135)			
Total Long-Term Debt (not including current maturities, if appli-	cable)	\$5,108,172,865			

<sup>(</sup>a) On January 13, 2025, The Connecticut Light and Power Company issued \$400 million of its 4.95% First and Refunding Mortgage Bonds, 2025 Series A, due 2030. As a result, \$397.10 million of due within one year was reclassified as Long-Term Debt.

# **NSTAR Electric Company**

## **Debentures and Senior Notes**

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
Senior Notes Series B 5.900%	\$50,000,000	\$50,000,000	09/23/04	09/15/34	Make-Whole
Debenture 5.750%	200,000,000	200,000,000	03/16/06	03/15/36	Make-Whole
Senior Notes Series D 6.700%	40,000,000	40,000,000	08/17/07	08/15/37	Make-Whole
Debenture 5.500%	300,000,000	300,000,000	03/16/10	03/15/40	Make-Whole
Debenture 4.400%	300,000,000	300,000,000	03/07/14	03/01/44	Make-Whole
Debenture 3.250%	250,000,000	250,000,000	11/18/15	11/15/25	Make-Whole
Debenture 2.700%	250,000,000	250,000,000	05/26/16	06/01/26	Make-Whole
Senior Notes Series H 2.750%	50,000,000	50,000,000	06/23/16	06/15/26	Make-Whole
Debenture 3.200%	700,000,000	700,000,000	05/15/17	05/15/27	Make-Whole
Debenture 3.250% - Green Bond	400,000,000	400,000,000	05/17/19	05/15/29	Make-Whole
Debenture 3.950% - Green Bond	400,000,000	400,000,000	03/26/20	04/01/30	Make-Whole
Debenture 3.100% - Green Bond	300,000,000	300,000,000	05/27/21	06/01/51	Make-Whole
Debenture 1.950%	300,000,000	300,000,000	08/23/21	08/15/31	Make-Whole
Debenture 4.550%	450,000,000	450,000,000	05/17/22	06/01/52	Make-Whole
Debenture 4.950% - Green Bond	400,000,000	400,000,000	09/15/22	09/15/52	Make-Whole
Debenture 5.600%	150,000,000	150,000,000	09/25/23	10/01/28	Make-Whole
Debenture 5.400%	600,000,000	600,000,000	05/22/24	06/01/34	Make-Whole
Subtotal		\$5,140,000,000	(a)		
Due Within One Year		(250,000,000)			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(45,079,880)			
Total Long-Term Debt					
(not including current maturities, if applica	ible)	\$4,844,920,120			

<sup>(</sup>a) On February 26, 2025, NSTAR Electric Company issued \$400 million of its 4.850% Debentures, due 2030 and \$400 million of its 5.200% Debentures, due 2035.

## **Public Service Company of New Hampshire**

## First Mortgage Bonds

Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
\$50,000,000 300,000,000 150,000,000 350,000,000 600,000,000	\$50,000,000 300,000,000 150,000,000 350,000,000 300,000,000 600,000,000 \$1,750,000,000	10/05/05 06/28/19 08/26/20 06/15/21 01/11/23 09/25/23	10/05/35 07/01/49 09/01/50 06/15/31 01/15/53 10/01/33	Make-Whole Make-Whole Make-Whole Make-Whole Make-Whole
	Amount Issued \$50,000,000 300,000,000 150,000,000 350,000,000 300,000,000	Amount Issued	Amount Issued	Amount Issued December 31, 2024 Date Issued Maturity  \$50,000,000 \$50,000,000 10/05/05 10/05/35 300,000,000 300,000,000 06/28/19 07/01/49 150,000,000 150,000,000 08/26/20 09/01/50 350,000,000 350,000,000 06/15/21 06/15/31 300,000,000 300,000,000 01/11/23 01/15/53 600,000,000 600,000,000 09/25/23 10/01/33 \$1,750,000,000 - (17,933,636)

# **Expected Rate Reduction Bond Amortization Schedule Outstanding Principal Balance Per Tranche**

# **PSNH Funding LLC 3**

Date as of 12/31	Tranche A-1, 3.094% Principal Balance	Tranche A-2, 3.506% Principal Balance	Tranche A-3, 3.814% Principal Balance
2025	\$0	\$35,909,806	\$288,163,200
2026	\$0	\$0	\$280,863,272
2027	\$0	\$0	\$237,653,538
2028	\$0	\$0	\$194,443,804
2029	\$0	\$0	\$151,234,069
2030	\$0	\$0	\$108,024,335
2031	\$0	\$0	\$64,814,601
2032	\$0	\$0	\$21,604,867
2033	\$0	\$0	\$0

## **Other System Companies**

## Other Long-Term Debt

			(	Other Long-T	erm Debt
Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
13300	133000	December 51, 2024	133404	Waturity	1 Hoc
<b>Eversource Energy Parent - Se</b>	nior Notes				
Senior Notes Series H 3.150%	\$300,000,000	\$300,000,000	01/15/15	01/15/25	Make-Whole
Senior Notes Series J 3.350%	250,000,000	250,000,000	03/10/16	03/15/26	Make-Whole
Senior Notes Series M 3.300%	450,000,000	450,000,000	01/08/18	01/15/28	Make-Whole
Senior Notes Series O 4.250%	500,000,000	500,000,000	12/13/18	04/01/29	Make-Whole
Senior Notes Series P 3.450%	650,000,000	650,000,000	01/10/20	01/15/50	Make-Whole
Senior Notes Series Q 0.800%	300,000,000	300,000,000	08/14/20	08/15/25	Make-Whole
Senior Notes Series R 1.650%	600,000,000	600,000,000	08/14/20	08/15/30	Make-Whole
Senior Notes Series S 2.550%	350,000,000	350,000,000	03/11/21	03/15/31	Make-Whole
Senior Notes Series U 1.400% Senior Notes Series V 2.900%	300,000,000	300,000,000	08/13/21 02/25/22	08/15/26 03/01/27	Make-Whole Make-Whole
Senior Notes Series V 2.900 % Senior Notes Series W 3.375%	650,000,000 650,000,000	650,000,000 650,000,000	02/25/22	03/01/32	Make-Whole
Senior Notes Series Y 4.600%	600,000,000	600,000,000	06/27/22	07/01/27	Make-Whole
Senior Notes Series Z 5.450%	1,300,000,000	1,300,000,000	03/06/23	03/01/28	Make-Whole
Senior Notes Series AA 4.750%	450,000,000	450,000,000	05/11/23	05/15/26	Make-Whole
Senior Notes Series BB 5.125%	800,000,000	800,000,000	05/11/23	05/15/33	Make-Whole
Senior Notes Series CC 5.950%	800,000,000	800,000,000	11/10/23	02/01/29	Make-Whole
Senior Notes Series DD 5.000%	350,000,000	350,000,000	01/19/24	01/01/27	Make-Whole
Senior Notes Series EE 5.500%	650,000,000	650,000,000	01/19/24	01/01/34	Make-Whole
Senior Notes Series FF 5.850% Senior Notes Series GG 5.950%	700,000,000	700,000,000	04/18/24 04/18/24	04/15/31 07/15/34	Make-Whole
Purchase Price Adjustment Due to Merger	700,000,000	700,000,000 13,884,117	04/10/24	07/15/54	Make-Whole
Subtotal		\$11,363,884,117	-		
Due Within One Year		(602,438,805)			
Unamortized Premiums, Discounts and		(,,,			
Issuance Costs, Net		(17,161,260)			
Held for Sale Adjustment - Aquarion Sale		(15,027,649)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$10,729,256,403			
	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	December 31, 2024	Issued	Maturity	Price
	_				
<b>NSTAR Gas Company - First M</b>		ds			
Series K 7.110%	\$35,000,000	\$35,000,000	12/30/93	12/30/33	Make-Whole
Series O 4.350%	100,000,000	100,000,000	12/08/15	12/08/45	Make-Whole
Series P 4.090%	100,000,000	100,000,000	09/27/18	10/01/48	Make-Whole
Series Q 3.740%	75,000,000	75,000,000	07/25/19	08/01/49	Make-Whole Make-Whole
Series R 2.330% Series S 3.150%	75,000,000	75,000,000	05/07/20	05/01/25	
Series T 2.250%	115,000,000 40,000,000	115,000,000 40,000,000	05/07/20 10/28/21	05/01/50 11/01/31	Make-Whole Make-Whole
Series U 3.030%	40,000,000	40,000,000	10/28/21	11/01/51	Make-Whole
Series V 4.400%	125,000,000	125,000,000	07/29/22	08/01/32	Make-Whole
Series W 5.290%	160,000,000	160,000,000	06/05/24	06/01/29	Make-Whole
Series X 5.480%	40,000,000	40,000,000	06/05/24	06/01/34	Make-Whole
Subtotal		\$905,000,000	(a)		
Due Within One Year		(75,000,000)	i i		
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,581,632)			
Total Long-Term Debt		0007 110 000			
(not including current maturities, if applicable)		\$827,418,368			

<sup>(</sup>a) On June 2, 2025, NSTAR Gas Company will issue \$205 million of its First Mortgage 4.86% Bonds, Series Y, due 2030 and \$20 million of its First Mortgage 5.30% Bonds, Series Z, due 2035.

# **Funding** Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
10000	100000	2000111301 01, 2021	100000	Matarity	1 1100
<b>Eversource Gas Company of Ma</b>	assachusett	s - First Mortga	ge Bonds		
Series A 2.110%	\$310,000,000	\$310,000,000	09/29/21	10/01/31	Make-Whole
Series B 2.920%	240,000,000	240,000,000	09/29/21	10/01/51	Make-Whole
Series C 4.700%	100,000,000	100,000,000	06/08/22	06/01/52	Make-Whole
Series D 5.730%	58,000,000	58,000,000	11/14/23	11/15/28	Make-Whole
Series E 5.170%	100,000,000	100,000,000	10/30/24	11/01/34	Make-Whole
Subtotal		\$808,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,324,798)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$805,675,202			
	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	December 31, 2024	Issued	Maturity	Price
Yankee Gas Services Company					
Series I 5.350%	\$50,000,000	\$50,000,000	07/21/05	07/15/35	Make-Whole
Series L 4.820%	100,000,000	100,000,000	01/02/14	01/02/44	Make-Whole
Series M 3.350%	75,000,000	75,000,000	09/10/15	09/01/25	Make-Whole
Series N 3.020%	75,000,000	75,000,000	09/11/17	09/15/27	Make-Whole
Series O 4.130%	50,000,000	50,000,000	09/19/18	10/01/48	Make-Whole
Series Q 3.300%	100,000,000	100,000,000	09/26/19	10/01/49	Make-Whole
Series R 2.900%	70,000,000	70,000,000	09/15/20	09/15/50	Make-Whole
Series S 1.380%	90,000,000	90,000,000	08/31/21	08/15/26	Make-Whole
Series T 2.880%	35,000,000	35,000,000	08/31/21	08/15/51	Make-Whole
Series U 4.310% Series V 5.510%	100,000,000 170,000,000	100,000,000 170,000,000	09/08/22 08/31/23	09/01/32 08/15/30	Make-Whole Make-Whole
Series W 5.510%	90.000.000	90,000,000	07/15/24	07/15/29	Make-Whole
Series X 5.740%	90,000,000	90,000,000	07/15/24	07/15/29	Make-Whole
Subtotal	30,000,000	\$1,095,000,000	01/13/24	07/10/04	Make-Wildle
Due Within One Year		(75,000,000)			
Jnamortized Premiums, Discounts and		(13,000,000)			
Issuance Costs, Net		(3,393,344)			
Fotal Long-Term Debt		(0,000,044)			
(not including current maturities, if applicable)		\$1,016,606,656			

# **Funding** Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
Aquarion Water Company of CT					
6.875% Series	\$5,000	\$5,000	12/01/98	11/01/28	Make-Whole
4.290% Senior Notes	60,000,000	60,000,000	08/15/12	08/15/32	Make-Whole
3.750% Senior Notes	46,000,000	46,000,000	05/04/15	05/04/35	Make-Whole
4.000% Senior Notes	35,000,000	35,000,000	04/30/13	04/30/33	Make-Whole
4.400% Senior Notes	30,000,000	30,000,000	02/21/12	02/21/32	Make-Whole
3.670% Senior Notes	25,000,000	25,000,000	07/01/16	07/01/36	Make-Whole
3.570% Senior Notes	30,000,000	30,000,000	09/01/17	09/01/37	Make-Whole
3.540% Senior Notes	45,000,000	45,000,000	12/12/19	12/15/49	Make-Whole
4.070% Senior Notes	15,000,000	15,000,000	07/29/13	04/30/33	Make-Whole
6.430% Senior Notes	8,500,000	8,500,000	06/29/04	06/29/34	Make-Whole
7.330% Series	14,000,000	14,000,000	12/01/97	12/01/27	Make-Whole
9.290% Series	4,500,000	4,500,000	04/01/91	04/01/31	Make-Whole
8.040% Series	3,500,000	3,500,000	02/01/00	02/01/30	100% if condemnation
3.310% Senior Notes	100,000,000	100,000,000	04/01/21	04/01/51	Make-Whole
4.690% Senior Notes 5.890% Senoir Notes	70,000,000 50,000,000	70,000,000 50,000,000	08/31/22 09/15/23	09/01/52	Make-Whole Make-Whole
5.570% Senior Notes	70,000,000	70,000,000	08/12/24	10/01/43 09/01/34	Make-Whole
Subtotal	70,000,000	\$606,505,000	00/12/24	09/01/34	Make-Wildle
Due Within One Year		Ψ000,303,000			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$606,505,000			
	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	December 31, 2024	Issued	Maturity	Price
Aquarion Water Company of MA	\				
Variable Rate Series - currently 3.000%	\$1,500,000	\$849,084	12/09/10	12/01/35	100%
Variable Rate Series - currently 5.240% Variable Rate Series - currently 4.640%	500,000	279,726 198,052	12/31/13 06/28/18	12/31/33 07/01/39	100% 100%
Variable Rate Series - currently 4.640%  Variable Rate Series - currently 4.640%	250,000	182,938	06/28/18	07/01/39	100%
Variable Rate Series - currently 4.040%  Variable Rate Series - currently 3.000%	230,000 700,000	597,582	02/01/21	07/01/39	2% prepayment fee
Variable Rate Series - currently 4.330%	1,250,000	889,732	01/30/17	03/20/37	Make-whole until 4/2027
5.850% Series	9,300,000	9,300,000	08/25/23	09/01/28	Make-Whole
Subtotal	0,000,000	\$12,297,114	00/20/20	30/01/20	Wallo Willow
Due Within One Year		(194,379)			
Total Long-Term Debt (not including current maturities, if applicable)		\$12,102,735			

# **Funding** Information

Aquarion Water Company of NH	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
6.210% Series 5.720% Series Subtotal Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)	\$5,900,000 11,000,000	\$5,900,000 11,000,000 \$16,900,000 - \$16,900,000	08/01/05 06/01/23	08/01/35 06/01/28	Make-Whole Make-Whole
Issue	Principal Amount Issued	Amount Outstanding at December 31, 2024	Date Issued	Maturity	Call Price
Abenaki					
2.864% Series	\$230,000	\$47,989	11/02/09	10/01/31	100%
1.296% Series	125,000	125,000	08/19/21		
1.230 /0 SELIES	123.000	123,000		06/01/45	100%
1.550% Series	45,000	43,552	12/11/20	06/01/45 04/04/44	100% 100%
	*				
1.550% Series	45,000	43,552	12/11/20	04/04/44	100%
1.550% Series 3.170% Series Subtotal Due Within One Year	45,000	43,552 1,535,671	12/11/20	04/04/44	100%
1.550% Series 3.170% Series Subtotal	45,000	43,552 1,535,671 \$1,752,212	12/11/20	04/04/44	100%
1.550% Series 3.170% Series Subtotal Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)  Total Long-Term Debt for Aquarion Company	45,000	43,552 1,535,671 \$1,752,212 (11,614)	12/11/20	04/04/44	100%
1.550% Series 3.170% Series Subtotal Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)	45,000 1,535,671	43,552 1,535,671 \$1,752,212 (11,614) \$1,740,598	12/11/20	04/04/44	100%

<sup>(</sup>a) This note is currently in the draw-down stage. Final maturity will be 25 years after the \$2.52 million note is fully drawn down.

## **The Connecticut Light and Power Company**

## Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2024	Date Issued	Call Price
Not Subject to Mandatory Redemption	1				
3.90% Series 4.50% Series 4.96% Series 4.50% Series 5.28% Series 6.56% Series \$1.90 Series \$2.00 Series \$2.20 Series \$2.04 Series \$2.06 Series E \$2.09 Series F \$3.24 Series G Total Preferred Stock	\$8,000,000 5,200,000 5,000,000 8,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 10,000,000 5,000,000 15,000,000	\$50 par \$50 par \$50 par \$50 par \$50 par \$50 par \$50 stated value \$50 stated value \$50 stated value \$50 par \$50 par \$50 par	\$8,000,000 5,200,000 5,000,000 8,000,000 10,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 10,000,000 5,000,000 15,000,000 \$116,200,000	09/22/49 06/06/56 11/06/58 03/01/63 04/20/67 02/08/68 05/06/47 05/06/47 05/03/49 12/01/49 06/17/54 11/01/55 01/24/68	\$50.50 50.75 50.50 50.50 51.43 51.44 52.50 54.00 52.50 52.00 51.00 51.84

## **NSTAR Electric Company**

## Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2024	Date Issued	Call Price
Not Subject to Mandatory Red	emption				
4.25% Series 4.78% Series Total Preferred Stock	\$18,000,000 25,000,000	\$100 \$100	\$18,000,000 25,000,000 \$43,000,000	06/13/56 07/10/58	\$103.63 102.80

# **Eversource Energy Quarterly Common Dividends Per Share**

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year-End Outstanding Shares
2025	\$0.75250	\$0.75250	*	*	N/A
2024	\$0.71500	\$0.71500	\$0.71500	\$0.71500	366,608,052
2023	\$0.67500	\$0.67500	\$0.67500	\$0.67500	349,540,266
2022	\$0.63750	\$0.63750	\$0.63750	\$0.63750	348,443,855
2021	\$0.60250	\$0.60250	\$0.60250	\$0.60250	344,403,196
2020	\$0.56750	\$0.56750	\$0.56750	\$0.56750	342,954,023
2019	\$0.53500	\$0.53500	\$0.53500	\$0.53500	329,880,645
2018	\$0.50500	\$0.50500	\$0.50500	\$0.50500	316,885,808
2017	\$0.47500	\$0.47500	\$0.47500	\$0.47500	316,885,808
2016	\$0.44500	\$0.44500	\$0.44500	\$0.44500	316,885,808

<sup>\*</sup> Not declared as of June 1, 2025.

# 2025 **Financial Review**

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