Plymouth - May 2021

Eversource held a call with group customers on April 5, 2021 to the discuss study progress and circulated the presentation with the customers afterwards. Eversource has built the base case Synergi models for the seven stations. Analysis was delayed for incorporating near term reliability upgrades on the distribution system, requiring some re-analysis. We have examined the station level upgrades at four substations under N-O and N-1 conditions. We are also testing possible mitigations based on the steady state analysis on the distribution feeders. When we complete all seven stations, we will share the findings of the steady state analysis with the group members. Eversource is working in parallel on the development of the base case PSCAD models which may require further updates once the steady state analyses are 100% complete.

Eversource's intention is to keep all customers regularly informed (at least monthly) on the progress and discuss any significant risks or concerns Eversource encounters during the analysis. Factors that may impact the completion schedule and associated activities include but are not limited to: base case modeling issues; DER stability model issues; solution development for potential adverse system impacts; and/or significant Member Impact changes requiring review.