Eversource/United Illuminating will permit the temporary operation of the solar photovoltaic generation system(s)[[1]](#footnote-2) indicated below and enrolled in the Residential Netting Tariff without installation of a utility-owned production meter and/or necessary permanent bypass socket housing, subject to the following conditions:

**Temporary Approved Non-bypass Production Meter Being Utilized:**

* + In cases where a temporarily permitted non-bypass socket (per CT RRES Approved List) is being installed, a bypass meter socket in compliance with prevailing Eversource or UI Interconnection Guidelines must be subsequently installed by the solar installer at no additional cost to the customer within 5 years of the project receiving Permission to Operate.

**Temporary “Skipped” Production Meter:**

* + In cases where a Production Meter installation is temporarily not being installed, a bypass meter socket in compliance with prevailing Eversource and UI Interconnection Guidelines must be subsequently added to the project by the installer at no additional cost to the customer no later than June 30, 2023, unless otherwise directed in future program rules or guidelines.
  + Generation output from the project that occurs prior to installation of a production meter shall be reported by the installer, or its designee, based on data from a revenue grade system inverter with embedded metering capability, or other production data source, certified to meet the standards of ANSI C12.20 or better.
  + The Installer attests that production data that will be reported from the project’s inverter is accurate at the time of submission to the best of the installer’s knowledge and represents cumulative generation from the time of Approval to Energize/Permission to Operate of the system through the date that the meter socket is installed.

System installers that complete this Alternative Metering Request Form agree to the above conditions and will comply with approved EDC guidelines and follow approved processes to support the replacement of non-bypass sockets and reporting of generation data from eligible systems that temporarily operate without a utility-owned production meter as applicable.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| Qualified Project Unique ID (Eversource) # |  | | | | |
| System Capacity (AC): |  | | | | |
| System Owner: |  | | | | |
| System Address: |  | | | | |
| Netting Production Meter Socket Selection: | Temporary non-bypass socket  No Production Meter, temporary allowance | | | | |
| Alternative Production Data Source: | Inverter | | | | |
| Data Source Manufacturer: |  | | | | |
|  | | | | |
| System Installer Company | | |  | |
|  | | |  | |
| Name of Authorized Representative | | | Date |  | |
| Signature of Authorized Representative Date | | | | |

1. For Eversource, system installers may opt for a single bulk submittal of projects that have already been submitted in PowerClerk by sending to CTResiRenewables@eversource.com: 1) a signed copy of this document & 2) a filled-out standardized Excel file format available via request ([CTResiRenewables@eversource.com](mailto:CTResiRenewables@eversource.com)) and/or CT RRES webpage 3) applicable only to non-bypass socket situations, an affidavit will be required and the EDCs will make available a template for this on or before 7/15/2022 [↑](#footnote-ref-2)